

August 29, 2011

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

RECEIVED

SEP - 2 2011

PUBLIC SERVICE COMMISSION

Re: Gas Cost Adjustment

Kentucky Frontier Gas, LLC dba East Kentucky Utilities, Inc.

Dear Mr. Derouen:

On behalf of Kentucky Frontier Gas, LLC dba, East Kentucky Utilities, Inc. (EKU) we are filing for Gas Cost Adjustment for the period commencing October 1, 2011.

Enclosed is a Rates and Charges form and related calculations on which we base our request for rate changes. The cost of gas from EKU's supplier is the Inside FERC Columbia Appalachia First of Month rate times 80%. They also apply a gathering charge of \$0.72/Dth plus 11% fuel.

If you have any questions, please call me at 303-422-3400.

Sincerely,

KENTUCKY FRONTIER GAS, LLC dba EAST KENTUCKY UTILITIES, INC.

Menns R. Horrer

Dennis R. Horner

Kentucky Frontier Gas, LLC

Enclosures

FOR ENTIRE AREA SERVED Community, Town or City

	P.S.C. KY. NO. <u>103</u>
	SHEET NO1
East Kentucky Utilities, Inc. (Name of Utility)	CANCELING P.S. KY.NO. 102
	SHEET NO
	RATES AND CHARGES
APPLICABLE:	Entire area served
AVAILABILITY OF SERVICE:	Domestic and commercial use in applicable areas.
A. MONTHLY RAT	
FIRST (1) MCF (MII OVER 1 MCF	Base Rate GCRR Total
B. DEPOSITS \$10	0.00
DATE OF ISSUE	August 29, 2011
DATE EFFECTIVE	Month/Date/Year October 1, 2011
ISSUED BY	
	(Signature of Officer)
TITLE	Member
BY AUTHORITY OF ORDER OF T IN CASE NO.	HE PUBLIC SERVICE COMMINSSION DATED

Company Name

East Kentucky Utilities, Inc.

Quarterly Report of Gas Cost Recovery Rate Calculation

Date filed:	August 29, 2011
Date Rates to be Effective:	October 1, 2011
Reporting Period Ending:	June 30, 2010

East Kentucky Utilities, Inc. - GAS COST RECOVERY RATE

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

	Component	<u>Unit</u>		<u>Amount</u>
	Expected Gas Cost (EGC)	\$/Mcf	\$	6.0944
+	Refund Adjustment (RA)	\$/Mcf	\$	_
+	Actual Adjustment (AA)	\$/Mcf	\$	(0.0968)
+	Balance Adjustment (BA)	\$/Mcf	\$	_
=	Gas Cost Recovery Rate (GCR)		\$	5.9977
	GCR to be effective for service rendered from October 1, 2011 to De	cember 31	, 201	1
Α	EXPECTED GAS COST CALCULATION	<u>Unit</u>		<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	\$	339,538.48
1	Sales for the 12 months ended <u>June 30, 2011</u>	Mcf		55,713
=	Expected Gas Cost (EGC)	\$/Mcf	\$	6.0944
В	REFUND ADJUSTMENT CALCULATION	<u>Unit</u>		<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch. III)		\$	600
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	_
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	-
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	_
=	Refund Adjustment (RA)	\$/Mcf	\$	-
С	ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>		<u>Amount</u>
	Actual Adjustment for the Reporting Period (Sch. IV)	\$/Mcf	\$	(0.0466)
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	(0.0246)
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	0.0218
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	(0.0474)
=	Actual Adjustment (AA)	\$/Mcf	\$	(0.0968)
D	BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>		Amount
	Balance Adjustment for the Reporting Period (Sch. V)	\$/Mcf	\$	-
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	\$	-
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$	-
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$	-
=	Balance Adjustment (BA)	\$/Mcf	\$	-

East Kentucky Utilities, Inc. - GAS COST RECOVERY RATE

SCHEDULE II

EXPECTED GAS COST

Actual *MCF Purchases for	12 months ended:	June 30, 201	1			
(1)	(2)	(3) BTU	(4)	(5)*		(6) (4) x (5)
Supplier	Dth	Conversion Fact	Mcf	Rate		Cost
Quality Natural Gas, LLC			59,128 \$	5.7897	\$ \$	342,333.38 -
Totals			59,128		\$	342,333.38
Line loss for 12 months ended and sales of	Jun-11 55,713	_ based on purchases of _ Mcf.	5.78%	59,128	_Mcf	
Total Expected Cost of Purc / Mcf Purchases (4)	hases (6)			<u>Unit</u> \$ Mcf	\$	Amount 342,333 59,128
= Average Expected Cost Per				\$/Mcf	\$	5.7897
x Allowable Mcf Purchases (m		f sales / .95)		Mcf		58,645
= Total Expected Gas Cost (to	Schedule 1A)			\$	\$	339,538

^{*} EGC rate is calculated as follows: NYMEX futures for Oct (\$3.8850); Nov (\$4.0100); Dec (\$4.2200) = \$4.0383/Dth (avg.) x .8 = \$3.3267 + \$0.12 (avg. basis)** = \$3.4467/Dth + \$0.72 (trans.) + 11% (fuel) = \$4.8248 x 1.2 Dth/Mcf = \$5.7897 \$/Mcf

^{**} TCo Appalachian Index Basis

East Kentucky Utilities, Inc.

Schedule IV Actual Adjustment

For the 3 month period ending: June 30, 2011

For the 3 month period ending:	June	e 30,	2011						
Particulars	Unit		Month 1 Apr-11		Month 2 May-11	-	Month 3 Jun-11	-	
Total Supply Volumes Purchased	Mcf		2,655		1,842		843		
Total Cost of Volumes Purchased (divide by) Total Sales	\$	\$	15,584	\$	11,109	\$	5,030		
(not less than 95% of supply)	Mcf		3,524		1,993		926		
(equals) Unit Cost of Gas	\$/Mcf	\$	4.4222	\$	5.5740	\$	5.4320		
(minus) EGC in effect for month	\$/Mcf	\$	5.3262	\$	5.3262	\$	5.3262		
(equals) Difference	\$/Mcf	\$	(0.9040)	\$	0.2478	\$	0.1058		
(times) Actual sales during month	Mcf		3,524		1,993		926		
(equals) Monthly cost difference	\$	\$	(3,185.53)	\$	493.88	\$	97.94		
							<u>Unit</u>		<u>Amount</u>
Total cost difference							\$	\$	(2,593.71)
(divide by) Sales for 12 Months ende	∍d:	Jui	ne 30, 2011				Mcf		55,713
(equals) Actual Adjustment for the R	eporting F	Perio	d					\$	(0.04655)
(plus) Over-recovery component from	n collectio	ons th	nrough expir	ed	l AAs			\$	
(equals) Total Actual Adjustment for	the Repor	rting	Period (to S	ch	edule I C)		•	\$	(0.0466)

SENDER: COMPLETE THIS SECTION Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired. Print your name and address on the reverse	A Signature Addressee
so that we can return the card to you. Attach this card to the back of the maliplece, or on the front if space permits.	D. Is delivery address different from Item 1?
1. Article Addressed to: Walter Burkhart	If YES, enter delivery address below:
Cawood Water Pist. P.O. BOX 429	
PO BOX 429	3. Service Type ☐ Certified Mall ☐ Express Mall
As sold Kill	☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
Cambba, 17. 40815	4. Restricted Delivery? (Extra Fee) Yes
2 7007 2560 0000 5518 5	793